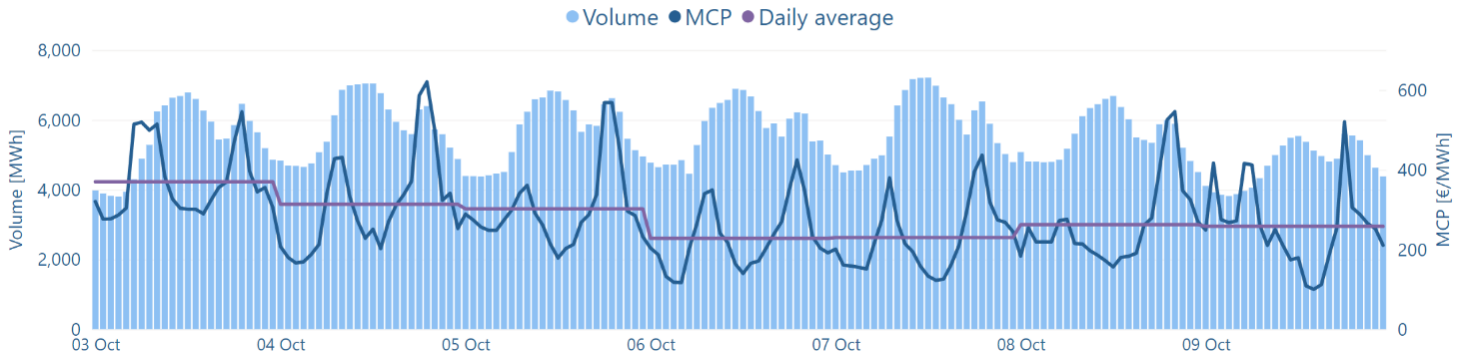
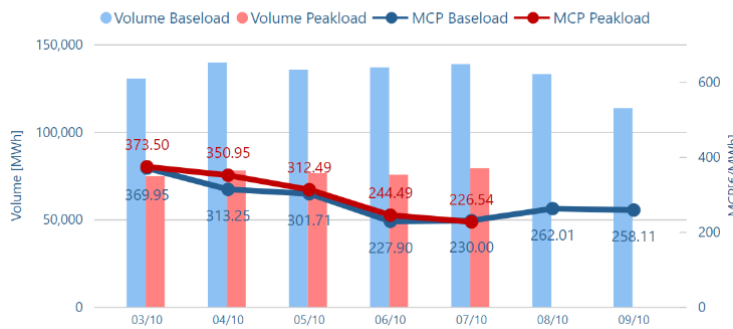


MCP	St. Deviation	Volume	Value
280.42 €/MWh	108.32	928 GWh	261.6 M€

Hourly MCP & Volume

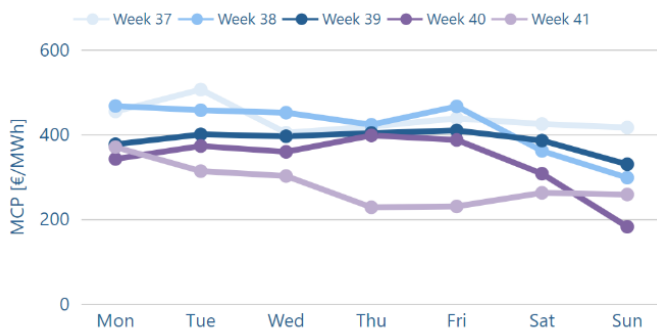


Daily MCP & Volume

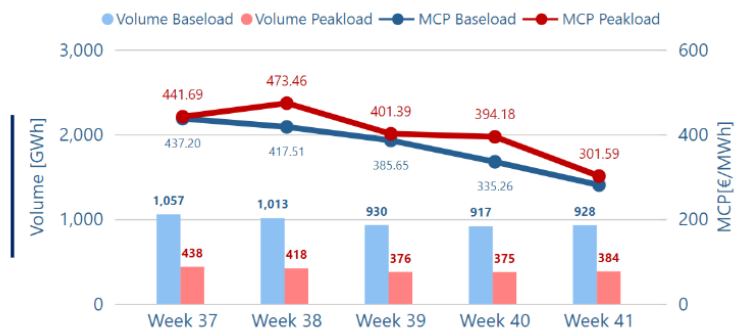


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
03/10	369.95	373.5	130,337	74,787
04/10	313.25	350.95	139,530	77,946
05/10	301.71	312.49	135,607	76,368
06/10	227.90	244.49	136,849	75,489
07/10	230.00	226.54	138,702	79,298
08/10	262.01		133,003	
09/10	258.11		113,578	

MCP per Weekday



Weekly MCP & Volume



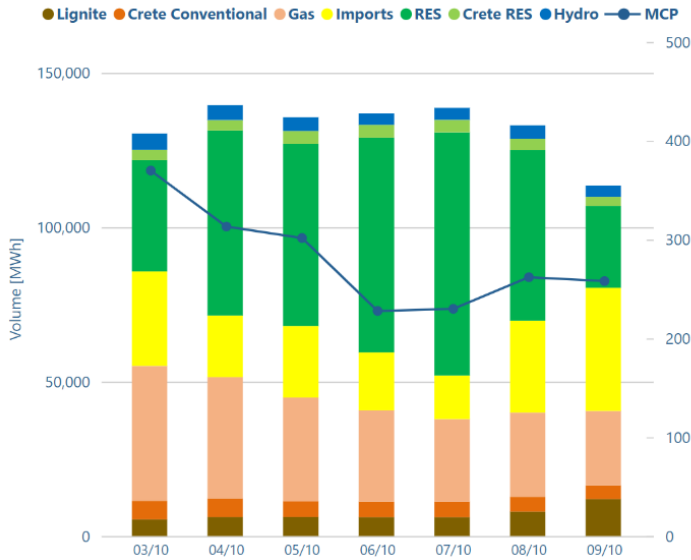
Day Ahead Electricity Market-Greek Bidding Zone

Week 41

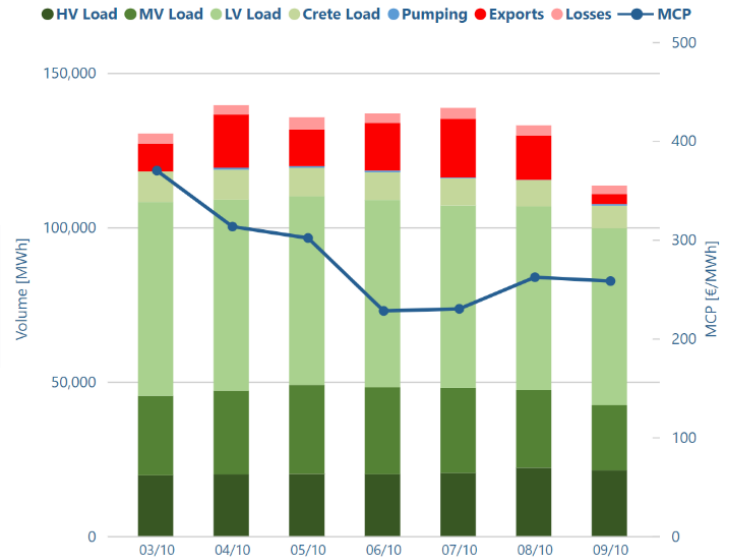
03/10/2022

09/10/2022

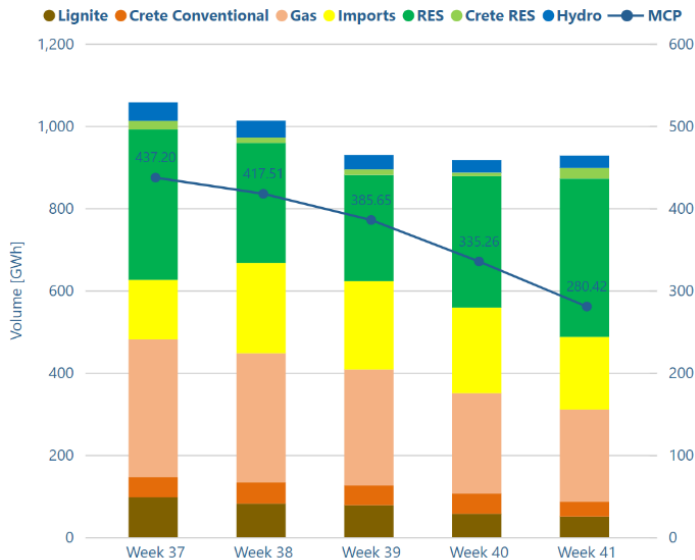
Daily Supply Mix



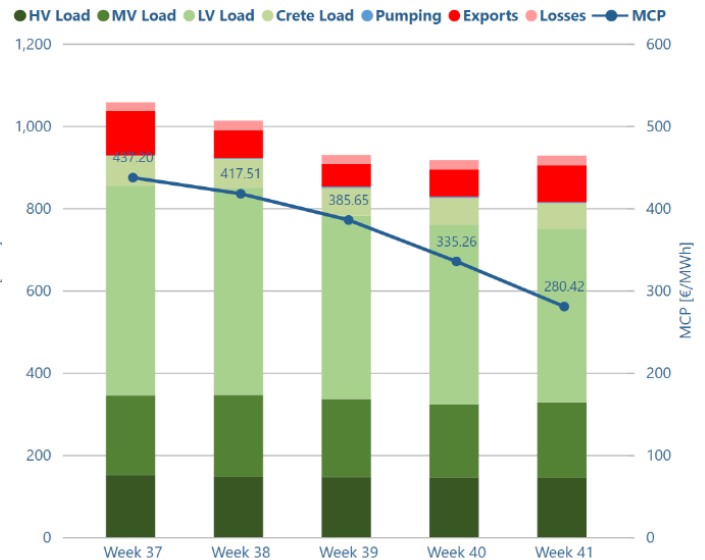
Daily Demand Mix



Weekly Supply Mix



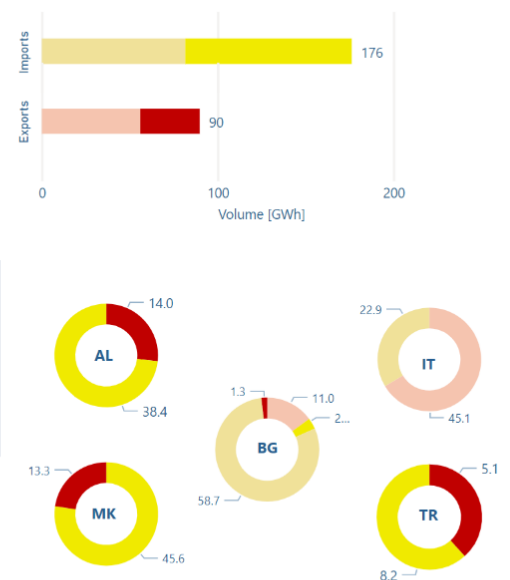
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

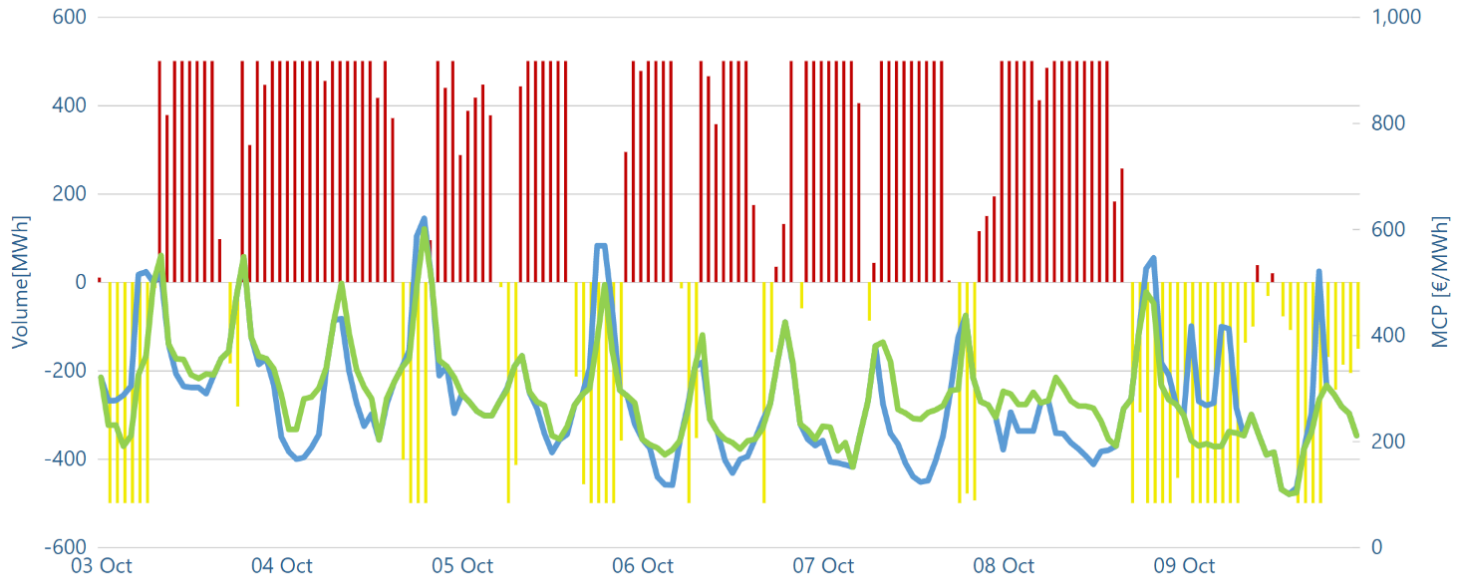


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

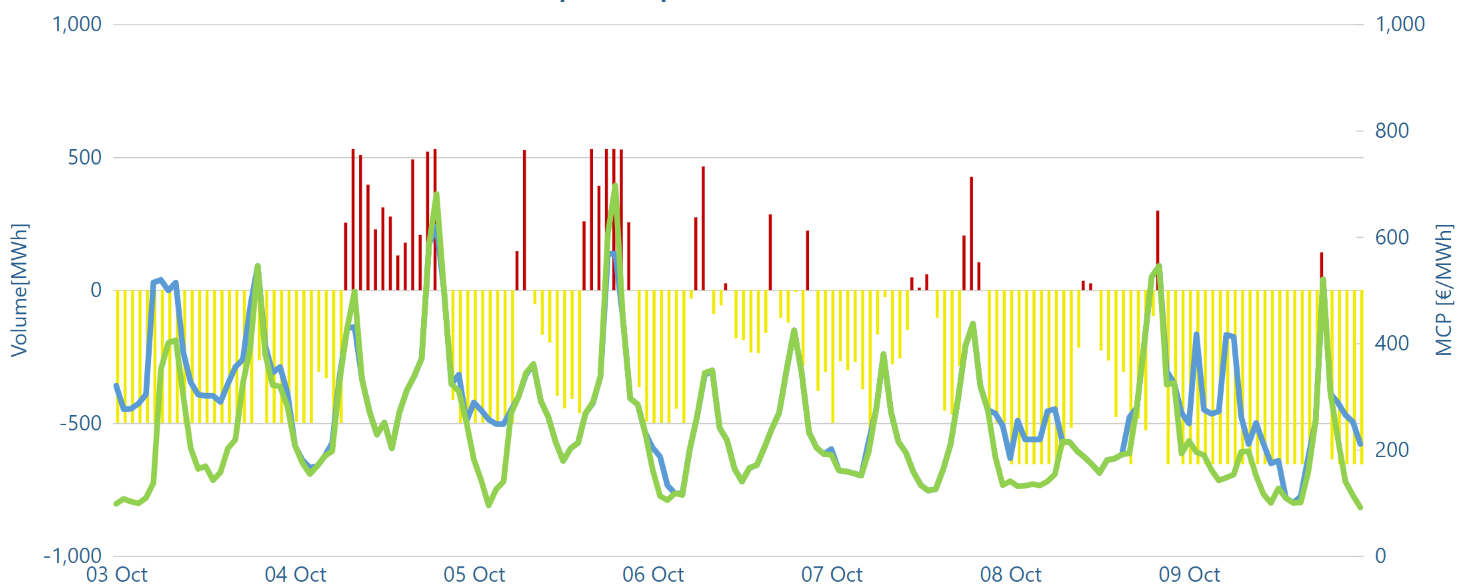
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



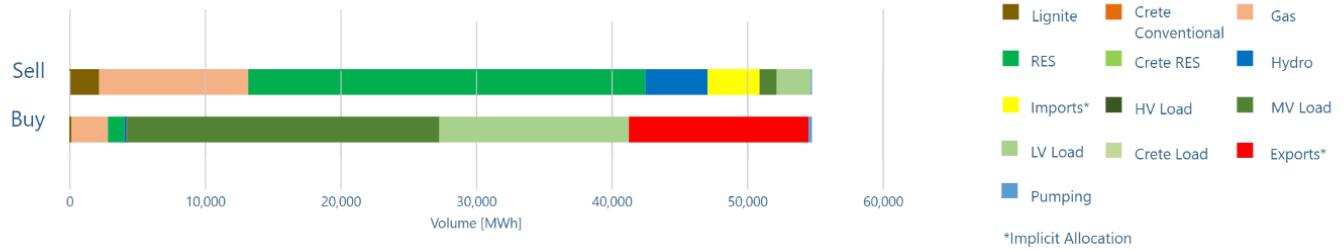
*Datascource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

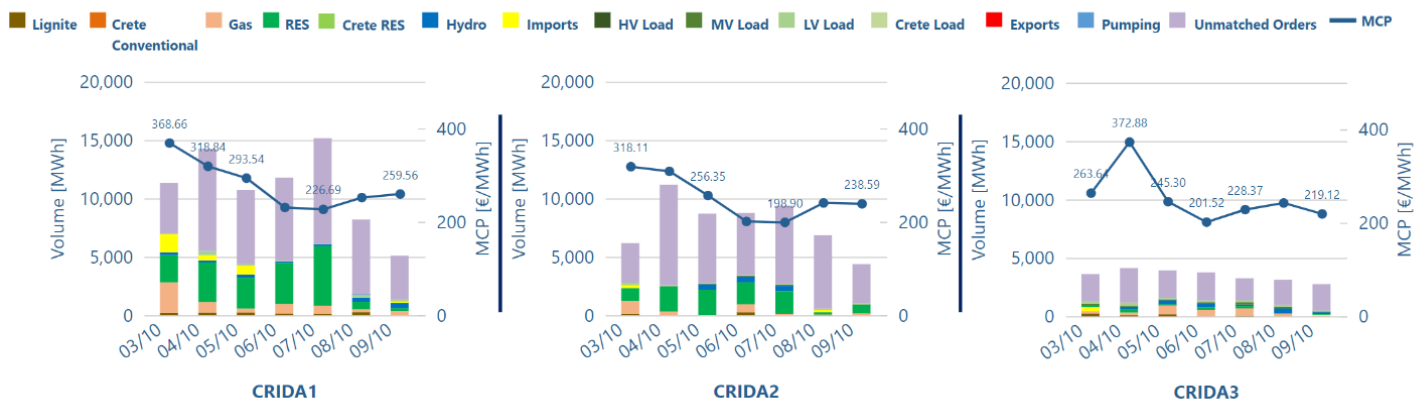


*Datascource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

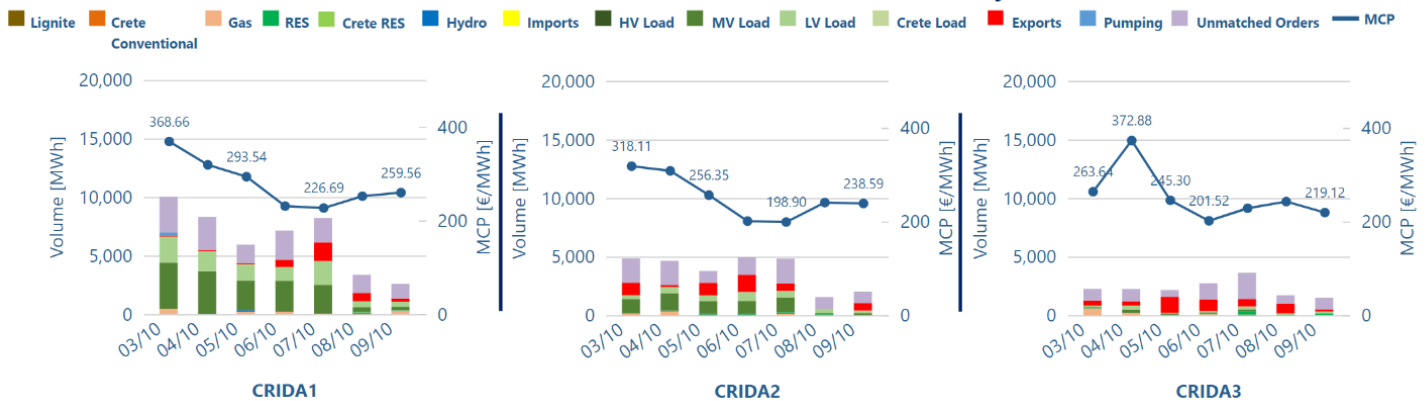
Aggregated traded volume



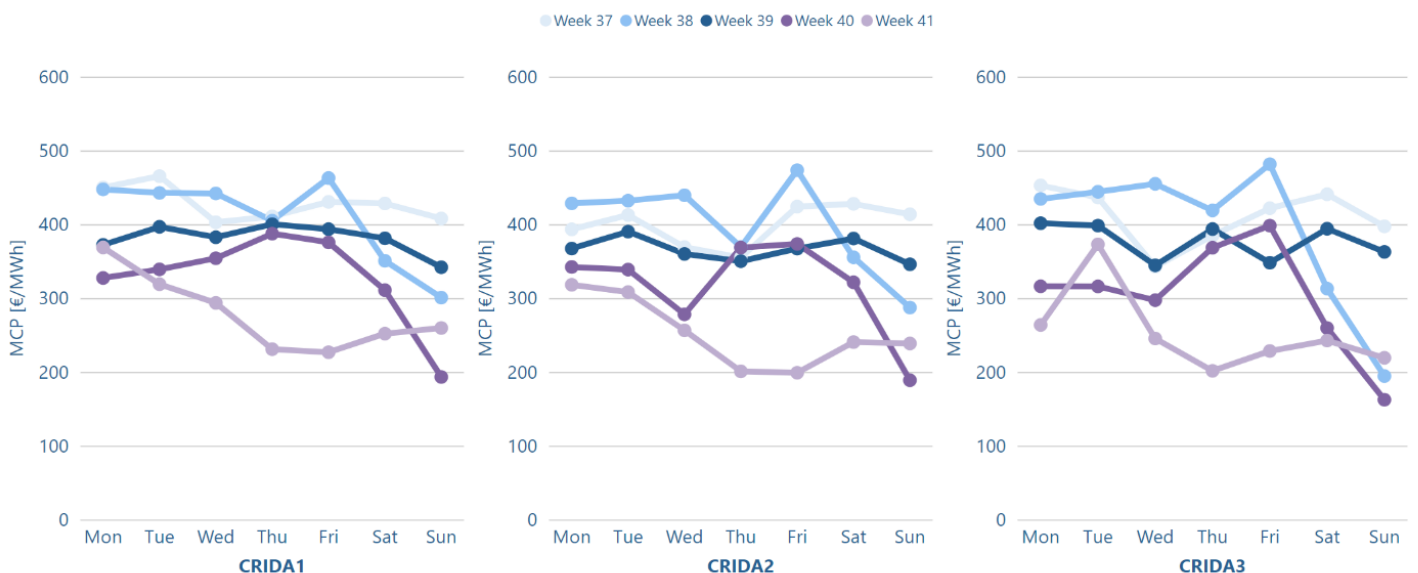
MCP, Volume & unmatched orders for Sell Side

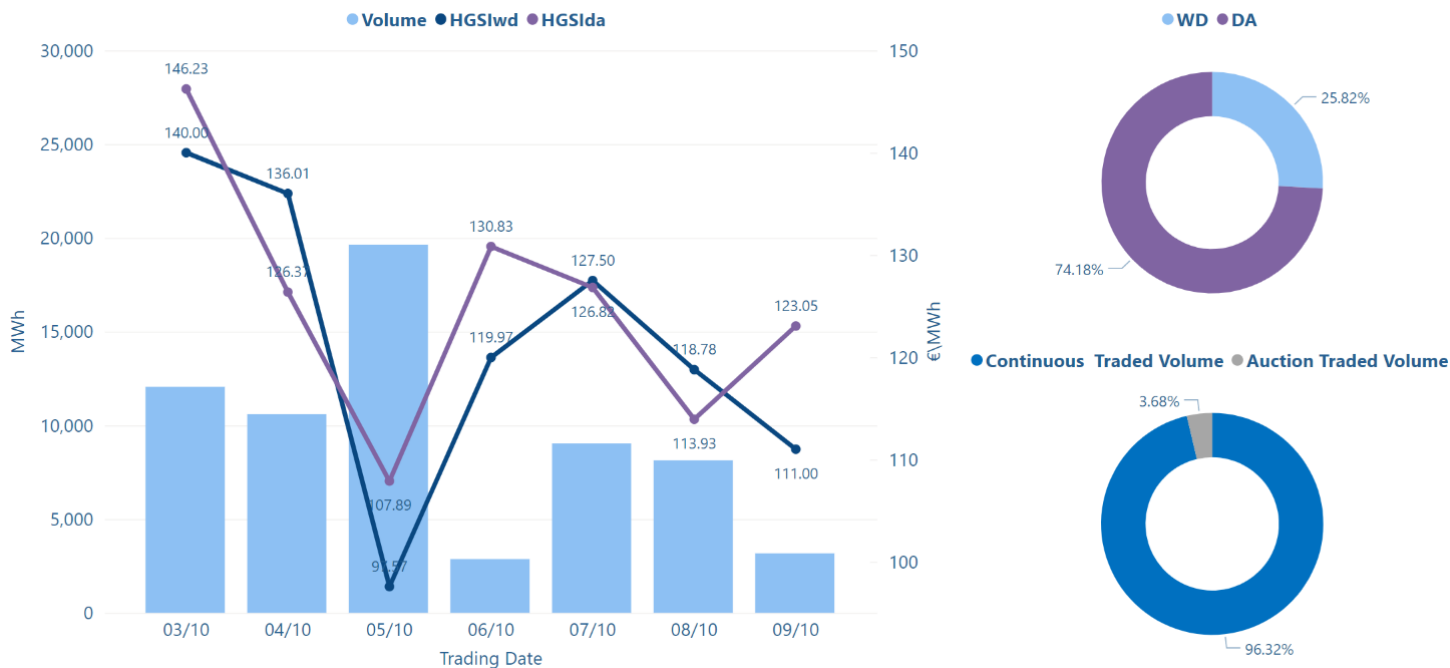


MCP, Volume & unmatched orders for Buy Side



MCP per Weekday





Volume, Closing, Min & Max Prices per Trading Date

